

**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

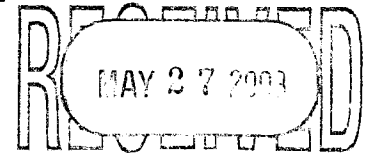
ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY



E-01750A  
Mohave Electric Cooperative, Inc.  
P.O. Box 1045  
Bullhead City AZ 86430-1045

**ANNUAL REPORT**

ARIZONA CORPORATION  
COMMISSION



Director of Utilities

**FOR YEAR ENDING**

12	31	2002
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FOR COMMISSION USE

ANN 0	02
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*Entered  
5/12/03  
C.M.*

*2002  
assessment  
db updated  
C.M.*

## COMPANY INFORMATION

<b>Company Name (Business Name)</b>	Mohave Electric Cooperative, Inc.		
<b>Mailing Address</b>	P.O. Box 1045		
	(Street)		
	Bullhead City, Arizona	86430	
	(City)	(State)	(Zip)
(928) 763-4115	(928) 763-3315		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
<b>Email Address</b>			
<b>Local Office Mailing Address</b>			
(Street)			
(City)			
(State)			
(Zip)			
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
<b>Email Address</b>			

## MANAGEMENT INFORMATION

<b>Management Contact:</b>	Sharon Sutton		Administrative Assistant	
	(Name)		(Title)	
1999 Arena Dr.	Bullhead City	AZ	86442	
(Street)	(City)	(State)	(Zip)	
(928) 758-0520	(928) 763-3315			
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)		
<b>Email Address</b>				
<b>On Site Manager:</b>				
Robert E. Broz				
(Name)				
1999 Arena Dr.	Bullhead City	Az	86442	
(Street)	(City)	(State)	(Zip)	
(928) 763-4115	(928) 763-3115			
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)		
<b>Email Address</b>				

**Statutory Agent:** Robert E. Broz  
(Name)

1999 Arena Dr., Bullhead City, AZ 86442

(Street)

(City)

(State)

(Zip)

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

**Attorney:** Michael Curtis PC  
(Name)

(Name)

(Street)

(City)

(State)

(Zip)

Telephone No. (Include Area Code) \_\_\_\_\_

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

## OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ **Sole Proprietor (S)**

☐ **C Corporation (C) (Other than Association/Co-op)**

☐ **Partnership (P)**

## ☐ Subchapter S Corporation (Z)

☐ **Bankruptcy (B)**

☒ **X Association/Co op (A)**

#### ☐ Receivership (R)

☐ **Limited Liability Company**

☐ **Other (Describe)**

## COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

 **APACHE**

COCHISE

XX COCONINO

GILA

**GRAHAM**

☐ GREENLEE

**LA PAZ**

 MARICOPA

XX MOHAVE

☐ **NAVAJO**

☐ **PIMA**

□ PINAL

☐ SANTA CRUZ

XX YAVAPAI

**YUMA**

## STATEWIDE

## SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☐ Utility Distribution Company
- ☐ Electric Service Provider
  - ☐ Transmission Service Provider
  - ☐ Meter Service Provider
  - ☐ Meter Reading Service Provider
  - ☐ Billing and Collection
  - ☐ Ancillary Services
  - ☐ Generation Provider
  - ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other** (Specify) \_\_\_\_\_

## STATISTICAL INFORMATION

### TELECOMMUNICATION UTILITIES ONLY

Total residential access lines	_____
Total business access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

**STATISTICAL INFORMATION (CONT'D)**

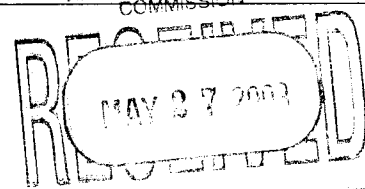
**ELECTRIC UTILITY PROVIDERS ONLY**

Total number of customers	31,615	
Residential	28,261	
Commercial	3,228	
Industrial	90	
Public street and highway lighting	16	
Irrigation	19	
Resale	1	
Total kilowatt-hours sold	576,209,098	kWh
Residential	295,664,538	
Commercial	102,054,273	
Industrial	139,283,210	
Public street and highway lighting	433,328	
Irrigation	3,656,847	
Resale	35,116,902	
Maximum Peak Load	154	MW

**GAS UTILITIES ONLY**

Total number of customers		
Residential		
Commercial		
Industrial		
Irrigation		
Resale		
Total therms sold		therms
Residential		
Commercial		
Industrial		
Irrigation		
Resale		

# VERIFICATION AND SWORN STATEMENT Intrastate Revenues Only



## VERIFICATION

STATE OF \_\_\_\_\_

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	Mohave
NAME (OWNER OR OFFICIAL) TITLE	Robert E. Broz C.E.O.
COMPANY NAME	Mohave Electric Cooperative, Inc.

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2002

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

## SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2002 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 47,231,373

(THE AMOUNT IN BOX ABOVE  
INCLUDES \$ 3,009,587  
IN SALES TAXES BILLED, OR COLLECTED)

\*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

SIGNATURE OF OWNER OR OFFICIAL  
(928) 763-4115  
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

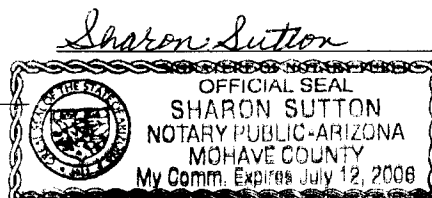
21st

DAY OF

COUNTY NAME	Mohave
MONTH	May 2003

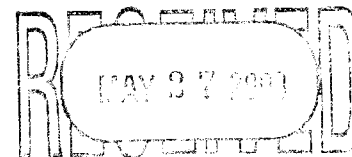
(SEAL)

MY COMMISSION EXPIRES July 12, 2006



**VERIFICATION  
AND  
SWORN STATEMENT  
RESIDENTIAL REVENUE  
INTRASTATE REVENUES ONLY**

ARIZONA CORPORATION  
COMMISSION



STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

(COUNTY NAME) Mohave	
NAME (OWNER OR OFFICIAL) Robert E. Broz	TITLE C.E.O.
COMPANY NAME Mohave Electric Cooperative, Inc.	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2002

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2002 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
\$ 26,464,729

(THE AMOUNT IN BOX AT LEFT  
INCLUDES \$ 1,926,269  
IN SALES TAXES BILLED, OR COLLECTED

\*RESIDENTIAL REVENUE REPORTED ON THIS PAGE  
MUST INCLUDE SALES TAXES BILLED.

X

SIGNATURE OF OWNER OR OFFICIAL

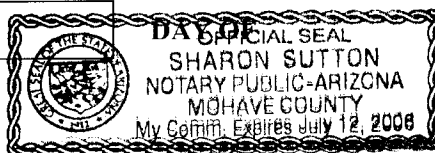
SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

21st

(SEAL)



MY COMMISSION EXPIRES

July 12, 2006

NOTARY PUBLIC NAME Sharon S. Sutton	
COUNTY NAME Mohave	
MONTH May	2003

X

Sharon Sutton

SIGNATURE OF NOTARY PUBLIC

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

AZ0022

PERIOD ENDED

12/2002

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS

MOHAVE ELEC COOP INC

1999 Arena Drive

P.O. Box 1045

Bullhead City, AZ 86430-1045

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.*

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

*(check one of the following)*

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

  
Monika M. Colby, Manager of Finance & Acctg.

05/16/2003

DATE

  
Robert E. Broz, C.E.O.

05/21/2003

DATE



## FINANCIAL AND STATISTICAL REPORT

AZ0022

PERIOD ENDED

12/2002

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	41,454,284	44,221,786	43,959,250	4,205,995
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	30,338,370	32,481,979	32,638,000	2,306,677
4. Transmission Expense	114,705	132,632	125,800	1,787
5. Distribution Expense - Operation	1,709,262	1,552,180	2,051,300	140,311
6. Distribution Expense - Maintenance	1,048,900	1,083,867	1,254,700	124,266
7. Customer Accounts Expense	1,218,318	1,369,611	1,268,900	160,115
8. Customer Service and Informational Expense	150,219	129,200	204,700	10,180
9. Sales Expense	177,064	209,199	217,500	34,308
10. Administrative and General Expense	2,908,320	2,975,869	2,883,700	494,469
11. Total Operation & Maintenance Expense (2 thru 10)	37,665,158	39,934,537	40,644,600	3,272,113
12. Depreciation and Amortization Expense	1,438,011	1,486,014	1,463,100	125,913
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	10,088	0	10,088
15. Interest on Long-Term Debt	1,872,521	1,806,077	1,865,400	149,295
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	58,530	71,257	58,000	6,038
18. Other Deductions	13,570	18,417	15,200	211
19. Total Cost of Electric Service (11 thru 18)	41,047,790	43,326,390	44,046,300	3,563,658
20. Patronage Capital & Operating Margins (1 minus 19)	406,494	895,396	( 87,050)	642,337
21. Non Operating Margins - Interest	712,761	341,774	650,000	42,374
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	75,000	252,333	0	252,333
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	285,160	102,146	120,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	1,479,415	1,591,649	682,950	937,044

## Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	746	923
2. Services Retired	82	30
3. Total Services in Place	33,340	34,233
4. Idle Services (Exclude Seasonal)	2,509	2,533
5. Miles Transmission	101	101
6. Miles Distribution - Overhead	967	974
7. Miles Distribution - Underground	230	237
8. Total Miles Energized (5 + 6 + 7)	1,299	1,313

## FINANCIAL AND STATISTICAL REPORT

AZ0022

PERIOD ENDED

12/2002

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part C. Balance Sheet

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	64,995,248	29. Memberships	133,025
2. Construction Work in Progress	776,132	30. Patronage Capital	19,879,974
3. Total Utility Plant (1 + 2)	65,771,380	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	24,506,567	32. Operating Margins - Current Year	997,541
5. Net Utility Plant (3 - 4)	41,264,813	33. Non-Operating Margins	594,108
6. Non-Utility Property (Net)	299,892	34. Other Margins and Equities	1,125,043
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	22,729,691
8. Invest. in Assoc. Org. - Patronage Capital	924,431	36. Long-Term Debt - RUS (Net)	20,845,026
9. Invest. in Assoc. Org. - Other - General Funds	5,233	(Payments - Unapplied)	69,179
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	852,590	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	0
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	10,000	40. Long-Term Debt Other (Net)	9,554,234
14. Total Other Property & Investments (6 thru 13)	2,092,146	41. Total Long-Term Debt (36 thru 40)	30,399,260
15. Cash - General Funds	180,128	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	7	43. Accumulated Operating Provisions	0
17. Special Deposits	0	44. Total Other Noncurrent Liabilities (42 + 43)	0
18. Temporary Investments	10,200,194	45. Notes Payable	0
19. Notes Receivable (Net)	0	46. Accounts Payable	3,084,690
20. Accounts Receivable - Sales of Energy (Net)	1,870,719	47. Consumers Deposits	1,182,134
21. Accounts Receivable - Other (Net)	1,415,223	48. Current Maturities Long-Term Debt	994,088
22. Materials and Supplies - Electric & Other	1,259,762	49. Current Maturities Long-Term Debt-Economic Development	0
23. Prepayments	3,848,936	50. Current Maturities Capital Leases	0
24. Other Current and Accrued Assets	179,870	51. Other Current and Accrued Liabilities	1,463,926
25. Total Current and Accrued Assets (15 thru 24)	18,954,839	52. Total Current & Accrued Liabilities (45 thru 51)	6,724,838
26. Regulatory Assets	0	53. Regulatory Liabilities	0
27. Other Deferred Debits	341,271	54. Other Deferred Credits	2,799,280
28. Total Assets and Other Debits (5+14+25 thru 27)	62,653,069	55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	62,653,069